

Central Maine Power Company
Docket No. 2001-191 Settlement
LGS-ST & LGS-T Core Rate Change Calculation 1/

	2000 Core Rate Billing Units 2/	Rates Effective 9/1/00	Rate Increase	Revenue Increase	kWh Revenue	% of kWh Revenue	kWh Revenue Change
<u>LGS-ST-TOU</u>							
Customer Charge	500	620.75					
kW-On Winter	159,673	8.96	0.04	6,387			
kW-Sh Winter	168,785	2.13					
kW-On Other	757,012	0.29	0.04	30,280			
kW-Sh Other	725,265	0.34					
kWh-On Winter	21,691,861	0.010976					
kWh-Sh Winter	17,371,782	0.009343					
kWh-Off Winter	41,136,135	0.004564					
kWh-On Other	94,252,314	0.004207			396,519	46%	13,859
kWh-Sh Other	44,379,502	0.003957			175,610	20%	6,138
kWh-Off Other	214,123,655	0.001374			294,206	34%	10,283
KVAR	423,526	0.64			866,335		30,280
Total LGS-ST	432,955,249						
<u>LGS-T-TOU</u>							
Customer Charge	159	867.33					
kW-On Winter	593,195	9.18	0.03	17,796			
kW-Sh Winter	580,861	2.02					
kW-On Other	1,566,726	0.21	0.03	47,002			
kW-Sh Other	1,511,541	0.33					
kWh-On Winter	92,139,214	0.011722					
kWh-Sh Winter	71,499,114	0.009976					
kWh-Off Winter	173,388,894	0.004783					
kWh-On Other	230,345,223	0.004491			1,034,480	45%	21,038
kWh-Sh Other	104,083,016	0.004225			439,751	19%	8,943
kWh-Off Other	570,540,298	0.001467			836,983	36%	17,021
KVAR	293,780	0.64			2,311,214		47,002
Total LGS-T	1,241,995,759						

1/ The on-peak demand charges for LGS-ST & LGS-T were lowered in Docket No. 99-185 to offset the change in the bundled non-winter on-peak kW. The bundled non-winter on-peak kW was lower than the transmission charge so the remaining revenue reduction was made in the non-winter kWh charges. The increase is applied in a similar manner here, the on-peak kW for the winter period is increased and the non-winter kWh charges are increased to recover the equivalent of the on-peak kW increase.

2/ Attachment 4B, Docket No. 2001-191, March 15, 2001.

3/ Rate change is applied to current rates effective 4/15/2001.

Rate Change 3/	Rates Effective 7/1/01
	620.75
0.04	9
	2.13
	0.29
	0.34
	0.010976
	0.009343
	0.004564
0.000147	0.004354
0.000138	0.004095
0.000048	0.001422
	0.64
	867.33
0.03	9.21
	2.02
	0.21
	0.33
	0.011722
	0.009976
	0.004783
0.000091	0.004582
0.000086	0.004311
0.000030	0.001497
	0.64

in transmission charges.

n-peak kW charge
a the kW increase.